

भारत सरकार
विद्युत् मंत्रालय
उत्तर क्षेत्रीय विद्युत समिति
18-ए,श.जीत सिंह मार्ग, कटवारिया सराय,
नई दिल्ली- 110016
Government of India
Ministry of Power
Northern Regional Power Committee
18-A, S. Jeet Singh Marg, Katwaria Sarai,
New Delhi-110016

**Agenda for the LGBR Sub-committee meeting to be held on 17.07.2018
at NRPC , New Delhi**

Item 1: Comparison between LGBR PSP and Actual PSP

Details of LGBR demand and availability vis-à-vis actual demand & availability during Apr-June,2018 is enclosed at **Annexure-1**.

It is seen that for some constituents there was substantial variation between anticipated and actual PSP. The reasons for such variation are to be identified and deliberated to avoid large variation in future months of this FY-2018-19.

Member may submit the detailed reason for variation if it is more than 5%.

Members may discuss.

Item 2: Change in Planned Maintenance Outage of Generating Units.

The Maintenance outage plan as agreed earlier, on the basis of which the LGBR was prepared is available on NRPC web site (URL: http://www.nrpc.gov.in/reports/lgbr/2018-19/lgbr2018-19_GR.pdf).

The reasons for deviation from outage plan of the generating units need to be identified by members and needs to be discussed in the meeting. The analysis of deviation from agreed plan is also required to be more realistic , which will help in planning for future months of the FY-2018-19.

Member may submit the detailed reason for deviation for discussion in the meeting.

The changes in outage plan for remaining period of FY 2018-19 along with valid reasons months are to be submitted and discussed in the meeting to fine tune the availability.

Member may submit the detailed reason for deviation to be discussed in the meeting.

Item 3: Variation in Anticipated Demand of the Constituents

The LGBR for 2018-19 containing anticipated month wise demand of each constituent is available on NRPC web site (URL: http://www.nrpc.gov.in/reports/lgbr/2018-19/lgbr2018-19_GR.pdf).

Any anticipated variation in demand along with reasons for the same is to be submitted for discussion in the meeting to fine tune the demand data for future months of the FY-2018-19.

Members may submit the demand variation data for discussion in the meeting.

Item 4: Variation in Anticipated Availability from Generating Units due to Factors other than Shift in Maintenance Plan of the Constituents

The LGBR for 2018-19 containing anticipated month wise availability of each constituent from different sources is available on NRPC web site (URL .

The variation in availability due to various reasons including fuel availability, water availability etc. needs to be submitted for estimation of availability from each source. During coming monsoon and paddy season the fuel availability is of vital importance. Members may submit details of anticipated fuel shortage, if any and plan to mitigate the same.

Members may submit the source wise variation in availability for each State/UT along with reasons for future months of FY 2018-19.

Members may discuss the anticipated availability of power in each State/UT.

Item 5: Variation in Availability due to LTA /MTOA etc.

Members may submit the details of anticipated variation due to LTA /MTOA for power purchase which will affect availability of the State/UT.

Members may discuss the anticipated availability of power in each State/UT from LTA/MTOA.

Item 6: Anticipated Power Supply Position

Members may submit the anticipated variation in overall monthly power supply position in the States/UT.

Members may discuss the anticipated power supply position in States/UT and measures to mitigate shortages if any during future months of FY 2018-19.

Members may discuss.

ANNEXURE 1

April, 2018																
State	Peak Demand				Peak Met				Energy Requirement				Energy Availability			
	LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation	
	(MW)	(MW)	(MW)	%	(MW)	(MW)	(MW)	%	(MU)	(MU)	(MU)	%	(MU)	(MU)	(MU)	%
Chandigarh	330	252	-78	-23.6	305	252	-53	-17.4	140	119	-21	-15.0	125	119	-6	-4.8
Delhi	6000	5200	-800	-13.3	5850	5200	-650	-11.1	2850	2636	-214	-7.5	3330	2634	-696	-20.9
Haryana	7650	7706	56	0.7	8090	7706	-384	-4.7	3920	3773	-147	-3.8	5210	3773	-1437	-27.6
H.P.	1440	1424	-16	-1.1	1700	1424	-276	-16.2	810	753	-57	-7.0	810	749	-61	-7.5
J&K	2630	2729	99	3.8	2260	2183	-77	-3.4	1590	1582	-8	-0.5	1160	1267	107	9.2
Punjab	7550	7083	-467	-6.2	8840	7083	-1757	-19.9	3900	3575	-325	-8.3	5550	3575	-1975	-35.6
Rajasthan	9640	10053	413	4.3	11700	10053	-1647	-14.1	5520	5699	179	3.2	7000	5674	-1326	-18.9
U.P.	17650	16945	-705	-4.0	16300	16697	397	2.4	10300	9348	-952	-9.2	10750	9275	-1475	-13.7
Uttarakhand	2000	1953	-47	-2.4	1820	1953	133	7.3	1140	1106	-34	-3.0	1100	1103	3	0.3
Region	51100	48824	-2276	-4.5	55045	48367	-6678	-12.1	30170	28590	-1580	-5.2	35035	28170	-6865	-19.6

May, 2018																
State	Peak Demand				Peak Met				Energy Requirement				Energy Availability			
	LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation	
	(MW)	(MW)	(MW)	%	(MW)	(MW)	(MW)	%	(MU)	(MU)	(MU)	%	(MU)	(MU)	(MU)	%
Chandigarh	360	350	-10	-2.8	325	350	25	7.7	180	161	-19	-10.6	160	161	1	0.6
Delhi	6450	6442	-8	-0.1	7030	6442	-588	-8.4	3530	3429	-101	-2.9	4350	3425	-925	-21.3
Haryana	8420	8351	-69	-0.8	8180	8351	171	2.1	5010	4813	-197	-3.9	5510	4813	-697	-12.6
H.P.	1400	1405	5	0.4	1450	1405	-45	-3.1	830	784	-46	-5.5	910	774	-136	-14.9
J&K	2760	2945	185	6.7	2490	2356	-134	-5.4	1700	1669	-31	-1.8	1470	1335	-135	-9.2
Punjab	8990	8920	-70	-0.8	9950	8920	-1030	-10.4	5340	4945	-395	-7.4	6670	4945	-1725	-25.9
Rajasthan	10880	11298	418	3.8	12100	11298	-802	-6.6	6200	6946	746	12.0	7500	6869	-631	-8.4
U.P.	19200	19456	256	1.3	17100	19284	2184	12.8	12000	11196	-804	-6.7	11600	11110	-490	-4.2
Uttarakhand	2150	2097	-53	-2.5	2070	2097	27	1.3	1260	1263	3	0.2	1200	1232	32	2.7
Region	55600	56546	946	1.7	58625	56243	-2382	-4.1	36050	35206	-844	-2.3	39370	34664	-4706	-12.0

June, 2018																
State	Peak Demand				Peak Met				Energy Requirement				Energy Availability			
	LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation		LGBR	ACTUAL	Variation	
	(MW)	(MW)	(MW)	%	(MW)	(MW)	(MW)	%	(MU)	(MU)	(MU)	%	(MU)	(MU)	(MU)	%
Chandigarh	370	294	-76	-20.5	325	294	-31	-9.5	190	177	-13	-6.8	170	177	7	4.1
Delhi	7000	6937	-63	-0.9	7000	6934	-66	-0.9	3540	3824	284	8.0	4370	3822	-548	-12.5
Haryana	9150	10050	900	9.8	10180	10050	-130	-1.3	5290	5439	149	2.8	6440	5439	-1001	-15.5
H.P.	1450	1474	24	1.7	1540	1474	-66	-4.3	840	832	-8	-1.0	940	831	-109	-11.6
J&K	2810	2746	-64	-2.3	2480	2197	-283	-11.4	1570	1587	17	1.1	1510	1271	-239	-15.8
Punjab	12000	12422	422	3.5	10230	12102	1872	18.3	6650	5801	-849	-12.8	6800	5788	-1012	-14.9
Rajasthan	10900	11698	798	7.3	12420	11698	-722	-5.8	5720	6700	980	17.1	7600	6658	-942	-12.4
U.P.	19950	20498	548	2.7	17150	20062	2912	17.0	12000	11958	-42	-0.4	11500	11874	374	3.3
Uttarakhand	2080	2134	54	2.6	2150	2134	-16	-0.7	1240	1301	61	4.9	1310	1291	-19	-1.5
Region	59900	58280	-1620	-2.7	61325	57795	-3530	-5.8	37040	37620	580	1.6	40640	37149	-3491	-8.6